

Public

# Grid Code Review Panel

Thursday 27 November 2025

Online Meeting via Teams



Public

# WELCOME



# Purpose of Panel & Duties of Panel Members

The **Panel** shall be the standing body to carry out the **functions** referred to in the Governance Rules **(GR3.1.1)**

## Functions (GR.3.2)

The **Panel** shall endeavour at all time to operate:

- In an **efficient, economical and expeditious manner**, taking account of the complexity, importance and urgency of particular Modification Proposals; and
- With a view to ensuring that the **Grid Code** facilitates **achievement of the Grid Code Objectives**.

## Duties of Panel Members & Alternates (GR.3.3)

1. Shall act **impartially** and in accordance with the requirements of the **Grid Code**; and
2. Shall not have any **conflicts of interest**.

Shall not be representative of, and shall act without undue regard to the particular interests of the persons or body of persons by whom he/she was appointed as Panel Member and any Related Person from time to time.

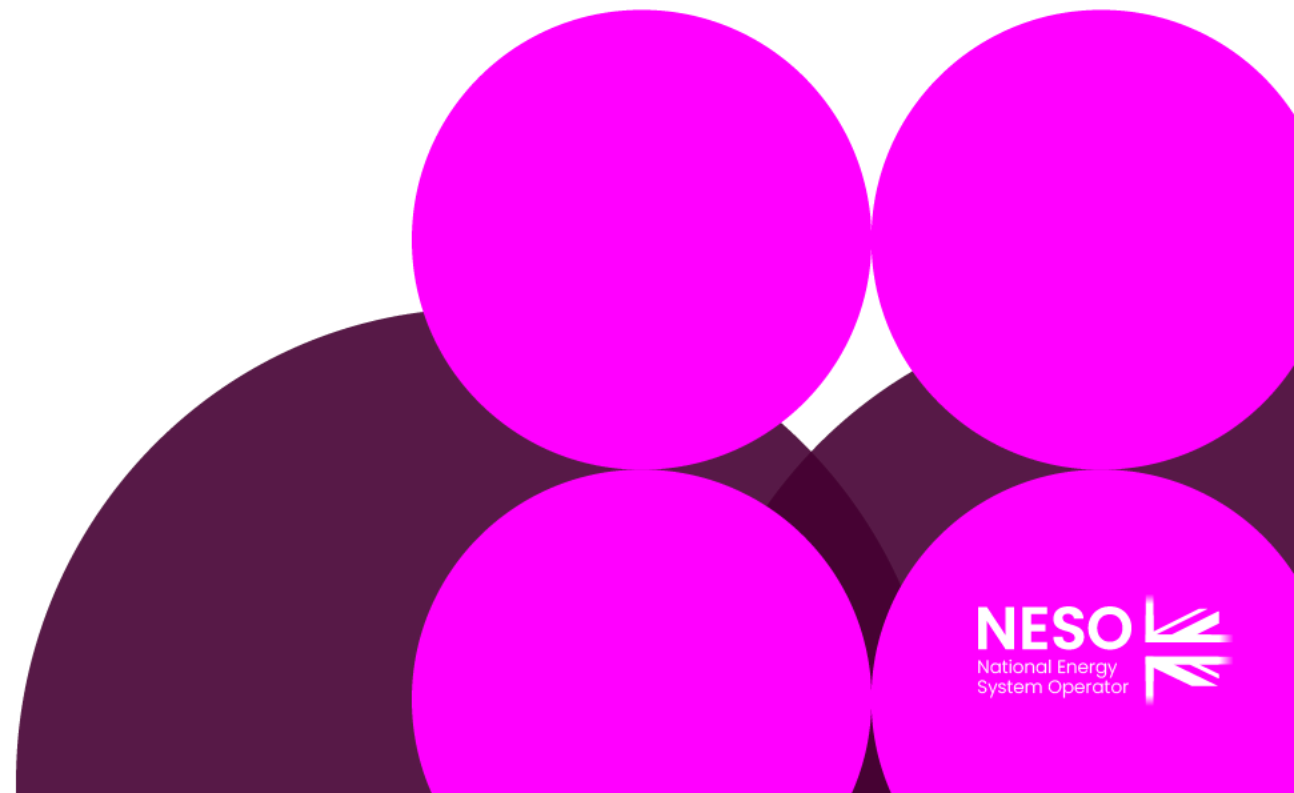
## Approval of Panel Minutes

Approval of Panel Minutes from the meeting held on 30 October 2025

## Action Log

Action No.	Status	Action	Date raised	Owner	Due	Comments and Updates
456	Open	Ofgem ECR team to be invited to a future Grid Code Review Panel to provide update around milestones	30/05/2024	GS/SC	Ongoing	At the February 2025 Grid Code Review Panel, the Chair asked that the Authority keep the Panel informed of the expectations of them during the transition to Energy Code Reform. The Authority also agreed to provide an update to the Panel on SDS timescales
465	Open	To provide a general update at a future Panel on the wider work going on in relation to Bilateral Embedded Generation Agreements (BEGA's)	26/09/2024	CN	TBC	AJ advised at the August 2025 Panel meeting that this is likely to be covered within GC0117.
468	Open – propose to close	Investigate scope and timings of new modifications for Holistic Network Design	22/05/2025	CN	Q4 2025	Update to be provided within Horizon Scan
475	Open	To provide an update on EBR ongoing work to develop a framework for changes to definitions or paragraphs referenced within listed sections.	30/10/2025	SWr/LT	November 2025	Flowchart has been reviewed by Code Governance, currently awaiting changes to be made before sharing with the Panel.

## Chair's Update



# Authority Decisions and Update (as of 19 November 2025)

## Decisions Pending

Modification	Final Modification Report Received	Expected Decision Date
<a href="#">GC0169: Material changes arising from Grid Code Modification GC0136</a>	07 October 2025	09 January 2026
<a href="#">GC0174: Review of obligations to provide EU Transparency Availability Data as specified in OC2.4.7</a>	03 September 2025	28 November 2025

## Received Final Modification Reports since last Panel Meeting

Modification	Final Modification Report Received	Expected Decision Date
<a href="#">GC0183: Generator and Interconnector Availability During a Severe Space Weather Event</a>	30 October 2025	TBC

The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

# Grid Code Development Forum – Update

Claire Newton, NESO

## The GCDF meeting on 05 November covered the following topics:

- Code Administrator Update
- Large Demand Technical Requirements
- GC0179: Removal of Balancing Code No.4 from the Grid Code
- Amending BSC Change Process for Changes Affecting NCER T&Cs

Presentation items and Minutes from the 05 November GCDF meeting can be found [here](#)

## Next GCDF will take place on Wednesday 03 December

Deadline for December Agenda items – 21 November

Final Agenda items TBC but will include NESO Control Room Expectations in the Event of a Third-Party Failure of EDT.



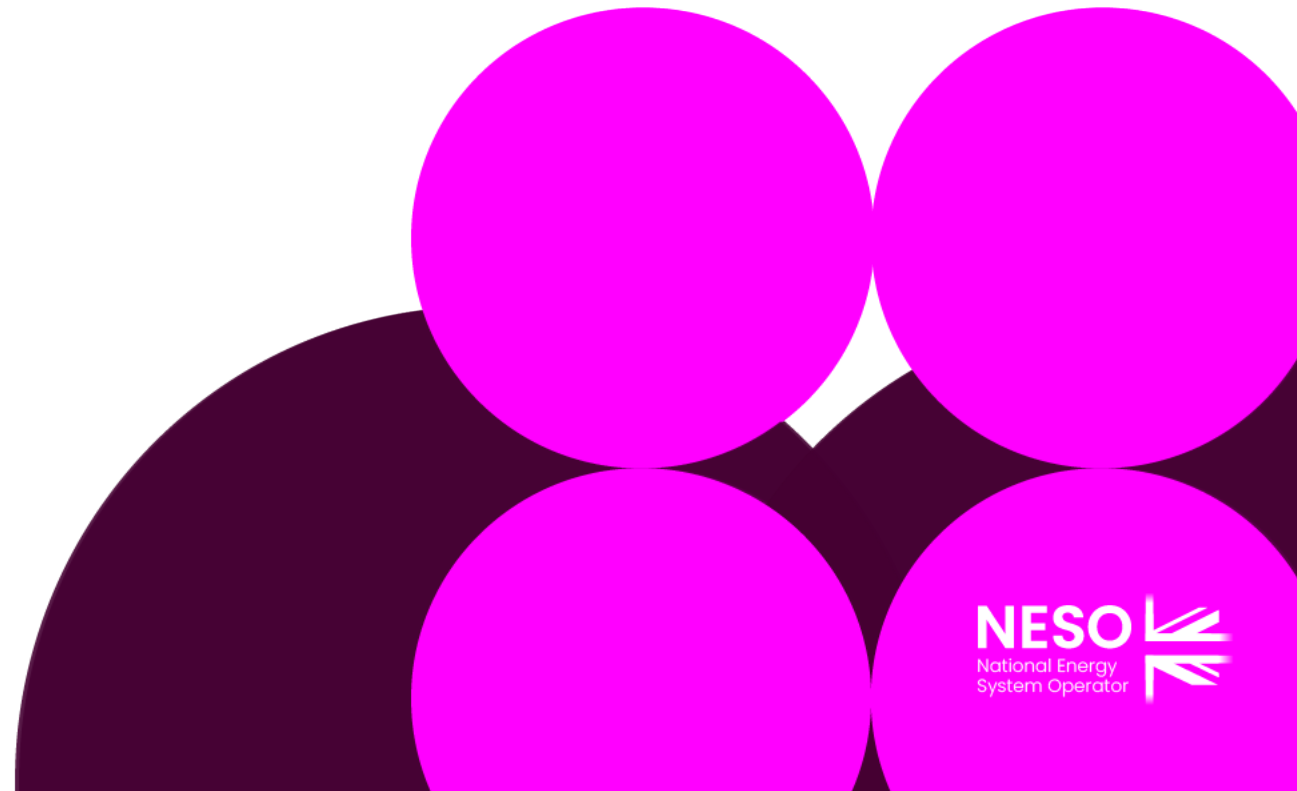
## New Modifications

- GC0179: Removal of Balancing Code No.4 from the Grid Code
- GC0184: Increasing Reactive Power Requirements for PPMs when Operating below Maximum Active Power

# New Modification

GC0179: Removal of Balancing  
Code No.4 from the Grid Code

Amanda Rooney, NESO



# GC0179 Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
<p>Requested legal text on latest baseline version</p> <p>Suggested amendments and further clarification to legal text based on previous comments from the Panel</p> <p>Suggested clarification within Proposal form and slides</p>	<p>Proposer accepted all amendments made by the Code Administrator</p>

# The Issue

- BC4 covers the UK's involvement in the European Union's Trans-European Replacement Reserve Exchange (TERRE) process.
- The final Trade and Cooperation Agreement (TCA) means that GB participation to exchange Replacement Reserves (RR) using TERRE in the way it is currently written is not permitted. In addition, TERRE systems are being turned off on 31 December 2025 and it will never be possible to re-join TERRE.
- BC4 is therefore not applicable as originally intended and is redundant and there is no possibility of the text ever being used.

# The Proposal

## **Proposed Solution:**

- This modification proposes the removal of section BC4, which covers the UK's involvement in the TERRE process, from the Grid Code along with any other references to TERRE.
- The legal text being removed will be archived, for reference.
- This modification previously went to the Grid Code Review Panel (GCRP) where issues were raised with the proposed legal text changes. These issues have now been rectified and approved by NESO legal.

## **Alternative Option considered:**

- Previously, the proposal included the removal of BC5, but this is no longer being considered within this modification.



# Legal text

## Proposed legal text changes:

- Complete removal of BC4 from the GC. To be replaced with 'Not Used'.
- Remove reference to BC4 in the Governance Rules.
- Removal of any other references to TERRE including Defined Terms used only in BC4.
- Note: previously changes were proposed to the European Compliance Processes and Operating Code 5. References to BC4 in these sections refer to frequency tests, so these are proposed to be left within the Grid Code.

Modification to the Defined Term **Committed Level** which currently references the Defined Term '**RR Instruction**' (which is contained within BC4):

- Current definition being removed: **RR Instruction – Replacement Reserve** Instruction – used for instructing **BM Participants** after the results of the **TERRE** auction. An **RR Instruction** has the same format as a **Bid-Offer Acceptance** but has type field indicating it is for **TERRE**.
- Definition to be modified: **Committed Level** – The expected **Active Power** output from a **BM Unit** after accepting a **Bid-Offer Acceptance** ~~or **RR Instruction** or a combination of **Bid-Offer Acceptances** and **RR Instructions**.~~

# Governance

## **Proposed Governance Route:**

- Following a request for Workgroup Nominations, no volunteers have come forward to support this work.
- We recommend proceeding direct to Code Administrator Consultation on this Proposal, following the Standard Governance Route due to the EBR interaction.
- This Proposal had new legal text and Proposal form taken to GCDF on Wednesday 05 November, at which no material comments were raised.

## **Consideration for Fast-Track:**

- Due to the requirement to amend a Defined Term this modification is not eligible for fast-track processes due to the change to the change of an existing definition.

# GC0179 Proposed Timeline

Milestone	Date
Modification presented to Panel	27 November 2025
Code Administrator Consultation (extended beyond 1 calendar month due to Christmas period)	04 December 2025 to 12 January 2026
Draft Final Modification Report (DFMR) issued to Panel	21 January 2026
Panel undertake DFMR recommendation vote	29 January 2026
Final Modification Report issued to Panel to check votes recorded correctly	03 February 2026 to 10 February 2026
Final Modification Report issued to Ofgem	11 February 2026
Ofgem decision	TBC
Implementation Date	10 Business Days after Authority Decision

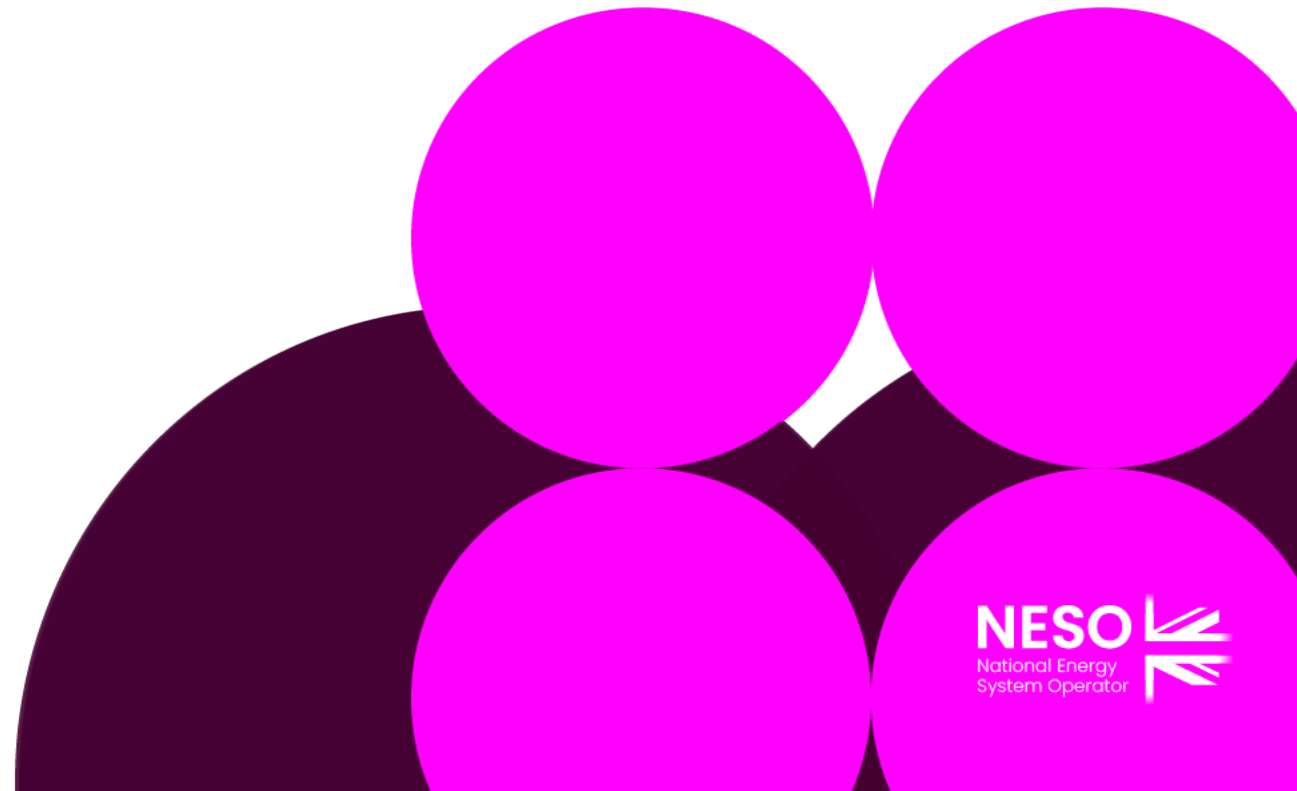
# GC0179 Asks of Panel

- **AGREE** that this Modification has a clearly defined defect, scope and solution
- **AGREE** that this Modification should follow Standard Governance (Ofgem decision) rather than the Self-Governance Criteria (Panel decision)
- **AGREE** that this Modification should proceed to Code Administrator Consultation
- **NOTE** that there appear to be impacts on the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- **NOTE** the proposed timeline

# New Modification

GC0184: Increasing Reactive Power  
Requirements for PPMs when Operating  
below Maximum Active Power

John Fradley, NESO





# GC0184 Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
Requested minor amendments for clarity	Proposer accepted all amendments made by the Code Administrator
Requested further information on legal text changes	
Provided timeline	

# Future Network & Challenges

## Network:

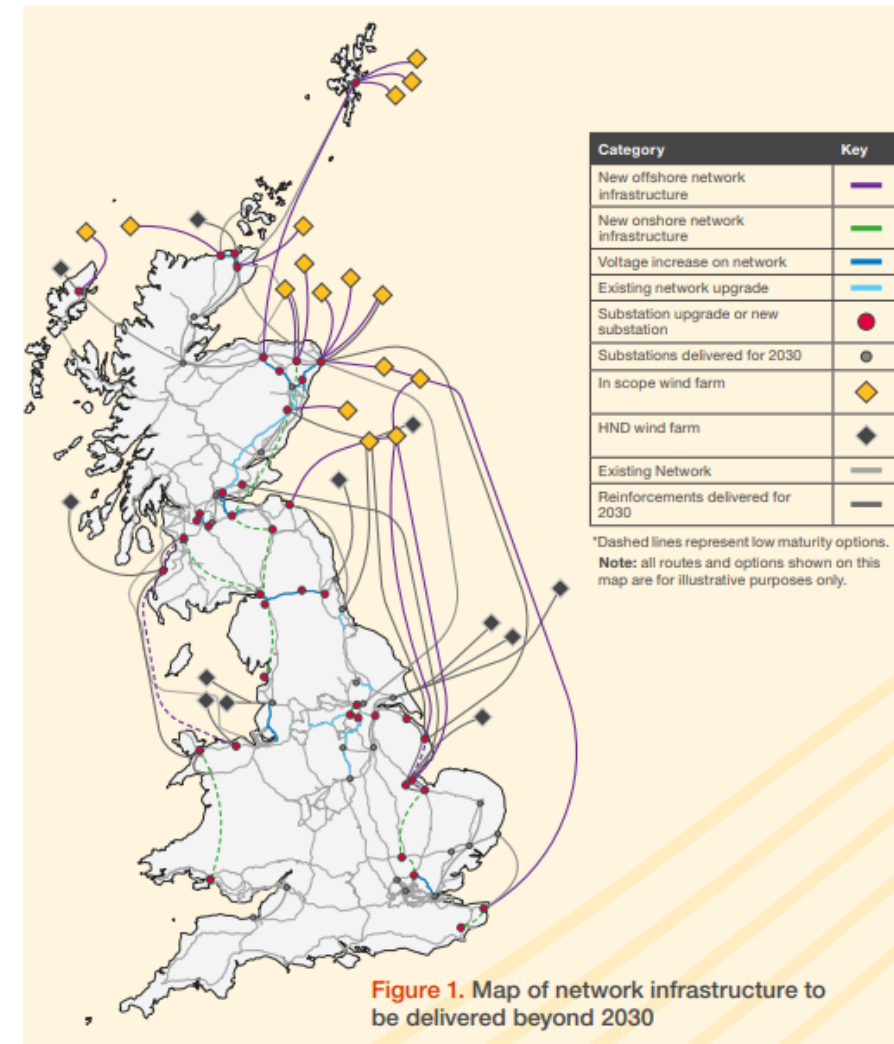
- IBR dominated – interface generation/transmission
- Non-radial offshore networks

## Challenges:

- Reduction in SG – reduced network management
- Increase in Embedded generation with falling transmission demand
- Voltage management – high voltage scenarios

## Potential Opportunity:

- Update PPM/HVDC Q minimum requirements



# Defect

The System Operator may not have access to the full range of reactive power from a PPM.

The Grid Code currently does not reflect the state-of-the-art inverter technology and allows the PPM User to reduce their reactive power capability when they start operating below 50% of their active power output.

# Why Change?

Certain inverter technologies now have the ability to independently provide reactive power support across their whole active power range.

The ability to access and utilise this reactive power capability would help to maintain the voltage profile across the network, especially during high voltage situations.

In certain projects this capability may have been captured in the BCA, however, this Modification will make the capability clear for the User and Operator.

# Proposer's Solution

The Proposer's solution is to update the Reactive Power Capability Clause in section ECC.6.3.2.4.4

The Proposal is to amend the reactive power capability curves and split them into two separate curves:

- 1) applicable for full converter technology
- 2) applicable for all other converter technology

Within these Grid Code clauses, the existing reactive power capability curves will remain unchanged for non full converter technology, such as DFIG's. The updated capability will apply only to full converter technology.



# In and Out of Scope

In scope of this Proposal:

- Update the reactive power requirements applicable for full converter technology.

Out of scope of this Proposal:

- Retrospective application of the changes to plant in existing operation.
- Market mechanism to procure/utilise the capability.

# Existing PPM GC – ECC 6.3.2

## Applicable to:

- Type C/D PPM, HVDC
- OTSDUW (offshore transmission networks)

## GC Requirements:

- 1) Linear reduction below 0.5pu
- 2) Restriction below 0.2pu

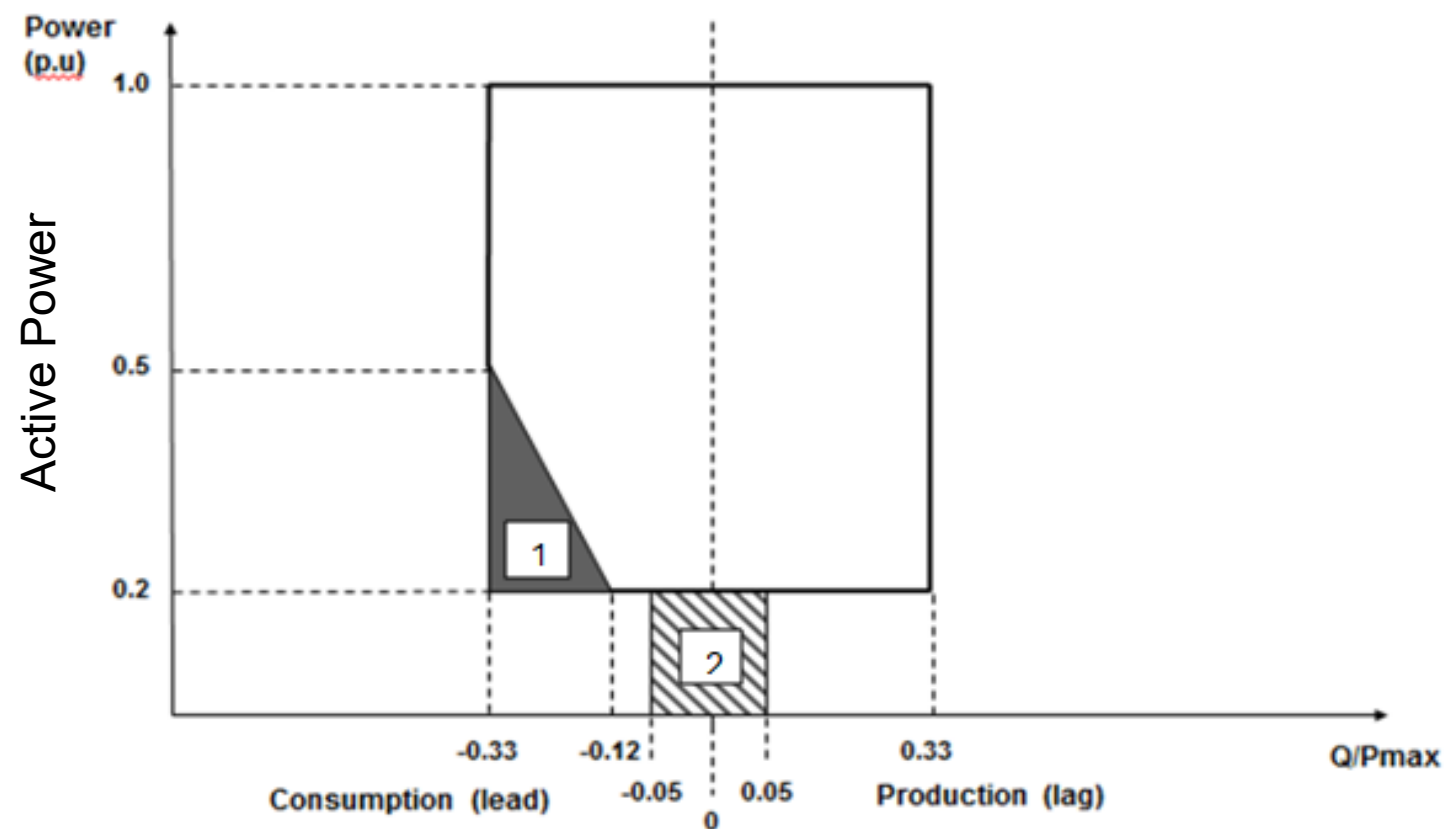
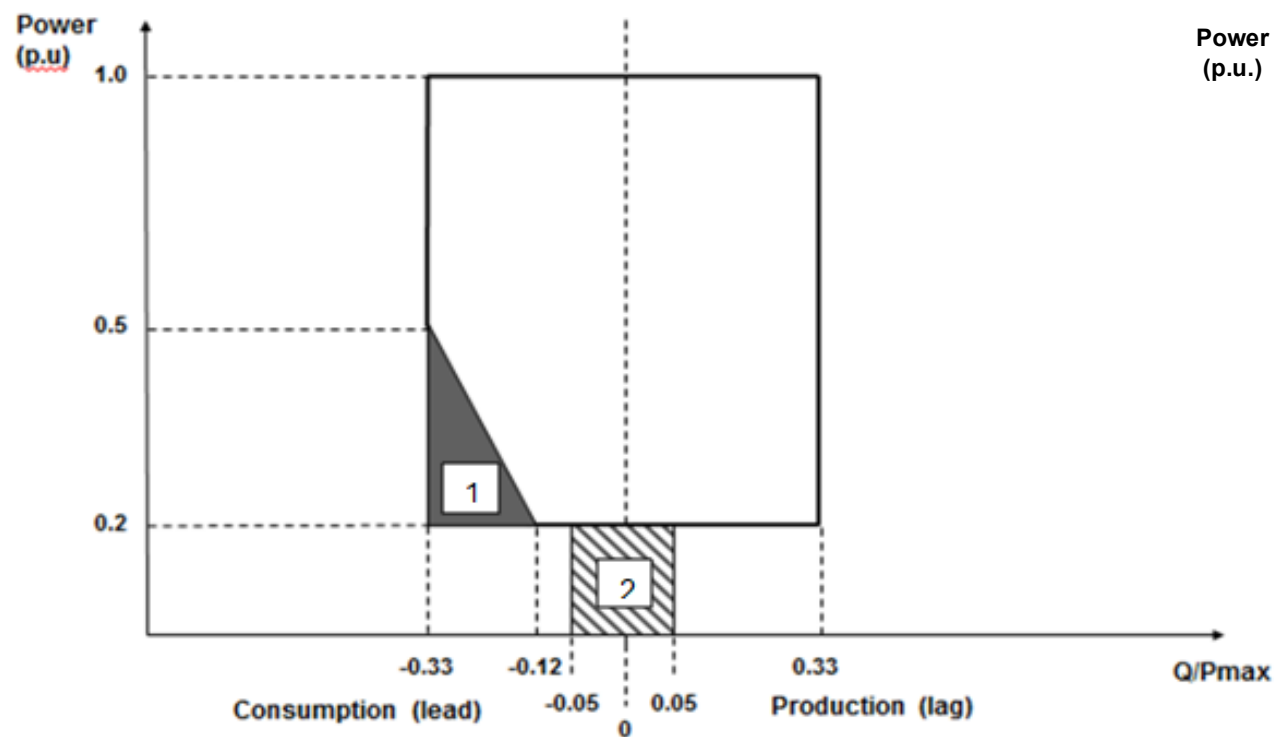


Figure 1

Reactive Power

# GC Proposal

Non-Full converter Reactive Power Requirements



Full converter Reactive Power Requirements

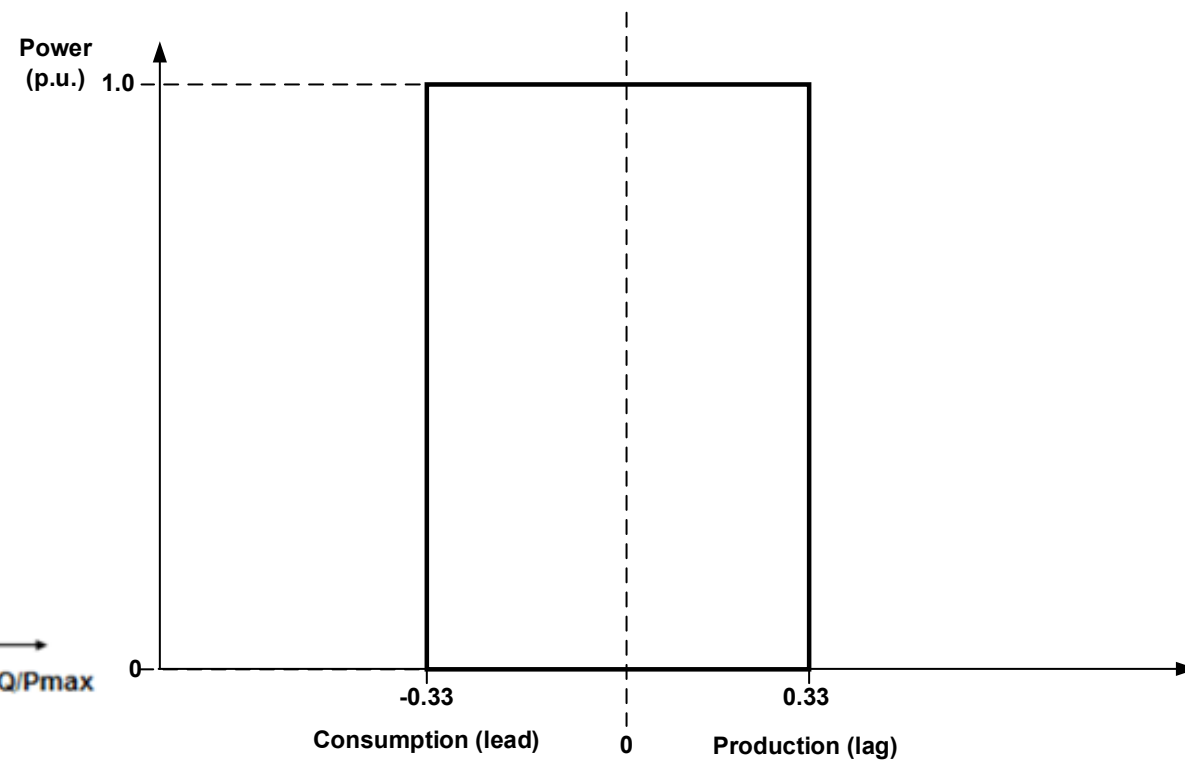


Figure 1

# To Consider During the Workgroup

- Definitions for inverter technology – full converter/non-full converter
- Identify technical operating difficulties for each type of PPM
- Impact on PPM design
- Application of the requirements
- Identify interactions with existing Grid Code clauses

# GC0184 Proposed Timeline

Milestone	Date	Milestone	Date
Modification presented to Panel	27 November 2025	Code Administrator Consultation (1 calendar month)	30 June 2026 to 30 July 2026
Workgroup Nominations (20 Business Days due to Christmas period)	02 December 2025 to 02 January 2026	Draft Final Modification Report (DFMR) issued to Panel	19 August 2026
Workgroup 1 Workgroup 2 Workgroup 3	15 January 2026 12 February 2026 11 March 2026	Panel undertake DFMR recommendation vote	27 August 2026
Workgroup Consultation (20 Business Days due to Easter)	17 March 2026 to 16 April 2026	Final Modification Report issued to Panel to check votes recorded correctly	02 September 2026 to 09 September 2026
Workgroup 4 Workgroup 5	05 May 2026 02 June 2026	Final Modification Report issued to Ofgem	10 September 2026
Workgroup report issued to Panel (5 Business Days) 5 clear Business Days minimum	17 June 2026	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	25 June 2026	Implementation Date	10 Business Days after Authority decision



# GC0184 Asks of Panel

- **AGREE** that this Modification has a clearly defined defect and scope
- **AGREE** that this Modification should follow Standard Governance (Ofgem decision) rather than the Self-Governance Criteria (Panel decision)
- **AGREE** that this Modification should proceed to Workgroup
- **AGREE** Workgroup Terms of Reference
- **NOTE** that there appear not to be any impacts on the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- **NOTE** the proposed timeline

## Inflight Modification Updates

- GC0139: Enhanced Planning – Data Exchange to Facilitate Whole System Planning
- GC0168: Submission of Electro Magnetic Transient (EMT Models) Timeline Update

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# GC0139: Enhanced Planning – Data Exchange to Facilitate Whole System Planning

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	TBC	TBC	TBC	TBC	10 BD after Decision
New timeline	03 December 2025	18 February 2026	10 March 2026	TBC	10 BD after Decision

**Rationale:** The Proposer is now available to return to Workgroups. The Workgroup believe they have met their Terms of Reference and need one Workgroup to complete the Workgroup Vote. Code Administrator Consultation to run after the holiday period.

## Workgroups Remaining: 1

### GC0139 – the asks of Panel

- **AGREE** revised timeline

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# GC0168: Submission of Electro Magnetic Transient (EMT Models) Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	22 May 2025	13 August 2025	03 September 2025	TBC	TBC
New timeline	18 March 2026	11 May 2026	08 June 2026	TBC	TBC

**Rationale:** Workgroups have now re-commenced following a pause for engagement with Industry the Authority on the associated potential cost recovery mechanism that would require a CUSC modification. Three further Workgroup meetings have been planned to finalise discussions on cost recovery and to address the feedback previously received from the Panel before progressing to the Workgroup Report.

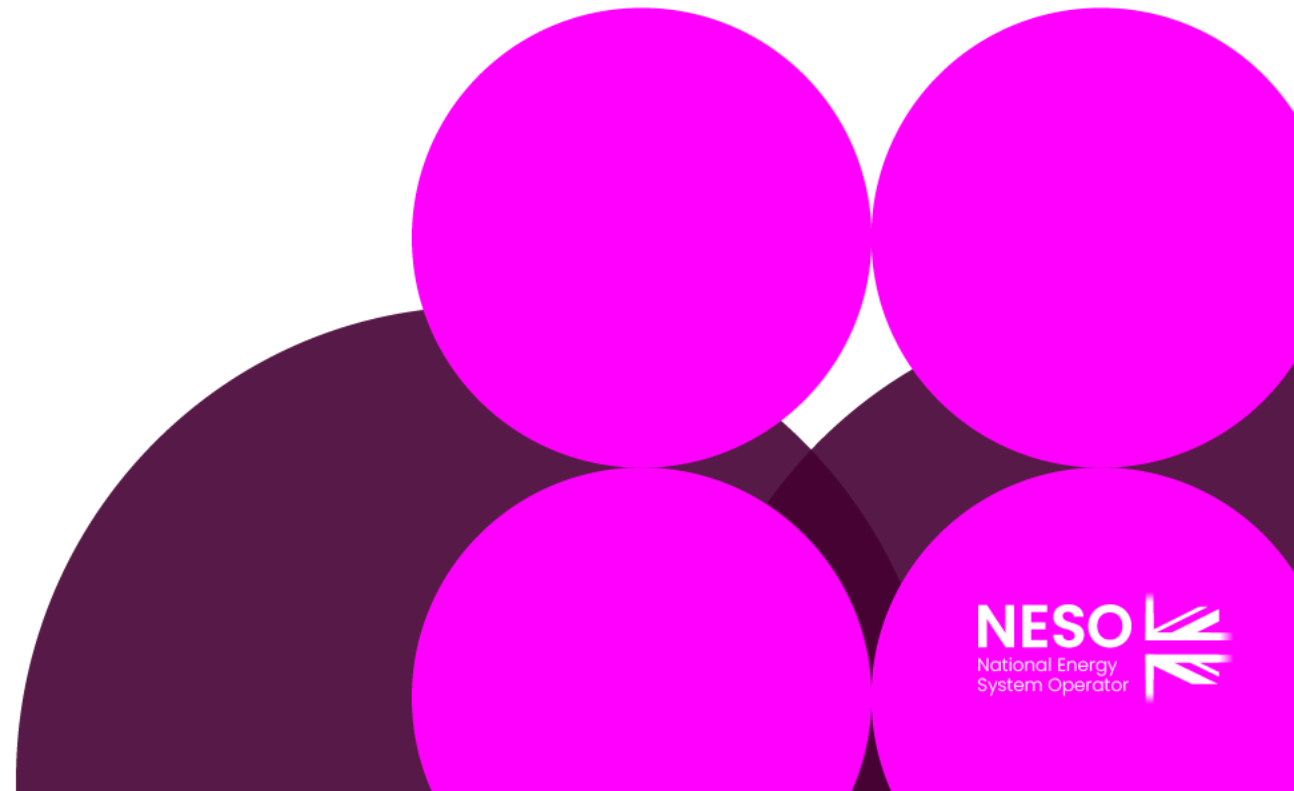
## Workgroups Remaining: 3

### GC0168 – the asks of Panel

- **AGREE** revised timeline

## Panel Modification Tracker

Kat Higby, Code Administrator



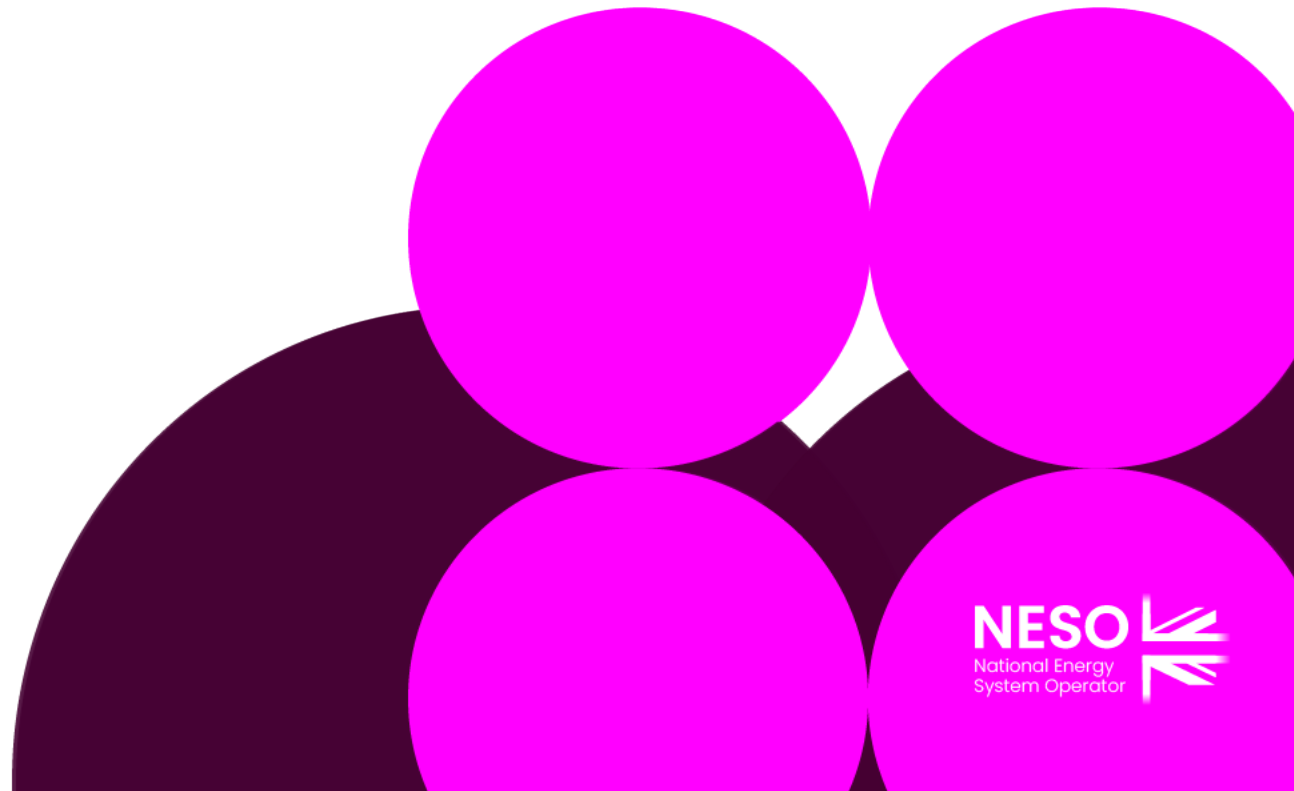
## Workgroup Reports

- GC0103: The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes
- GC0176: Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code

# Workgroup Report

GC0103: The introduction of  
harmonised Applicable Electrical  
Standards in GB to ensure  
compliance with the EU Connection  
Codes

Claire Goult



# Key points to note

In response to constructive feedback received from a Panel member regarding the GC0103 legal text, a series of minor amendments were implemented to improve the overall clarity and precision of the documents.

The Workgroup reviewed and approved these amendments.



# Solution and Workgroup Vote

## **Solution:**

- To set out within the Grid Code the harmonisation requirement in the European Union (EU) Grid Connection Codes as they relate to Electrical Standards.

## **Summary of Workgroup Vote:**

- The Workgroup concluded by majority (7 out of 8 votes) that the Original better facilitated the Applicable Objectives than the Baseline.

# Terms of Reference

The Workgroup conclude that they have met their Terms of Reference, and the references can be located below:

Workgroup Term of Reference	Location in Workgroup Report
a) Implementation and costs;	Pages 4, 8, 15, 20, 22 25 and 26
b) Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;	Page 21 and Annex 04
c) Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report; and	Pages 22 and 23
d) Consider EBR implications	Page 23
e) Consider any unintended consequences of the modification, including evidence of an impact assessment	Page 6 to 18 – Proposer outlined the evidence of the need for GC0103 and why an impact assessment was unnecessary.
f) Consider the interaction between GC0103 and ongoing RES work	Pages 18, 19, 21 and 23
g) Consider any cross code impacts, including relating to CATOs and GC0159 in particular	Pages 4, 6, 16 and 23

# GC0103 Asks of Panel

- **AGREE** that the Workgroup have met their Terms of Reference
- **AGREE** that this Modification can proceed to Code Administrator Consultation
- **NOTE** that this Modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- **NOTE** the ongoing timeline

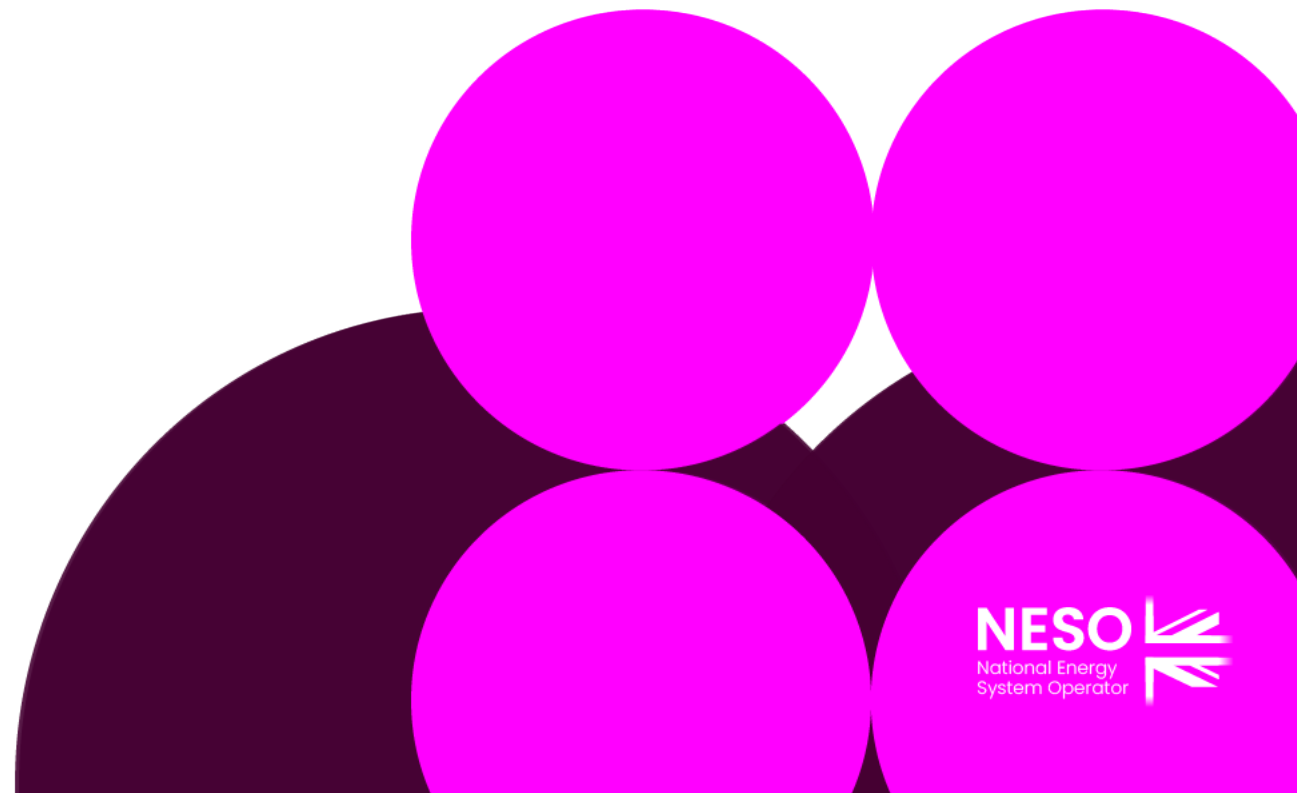
# GC0103 Next Steps

Milestone	Date
Code Administrator Consultation (extended beyond 1 calendar month due to Christmas period)	05 December 2025 to 5pm on 12 January 2026
Draft Final Modification Report issued to Panel	21 January 2026
Draft Final Modification Report presented to Panel	29 January 2026
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	02 February 2026 to 09 February 2026
Submission of Final Modification Report to Ofgem	10 February 2026
Ofgem decision date	TBC
Implementation Date	10 Business Days after Authority Decision

# Workgroup Report

GC0176: Introduction of Demand  
Control Rotation Protocol within  
Operating Code 6 of the Grid Code

Sarah Williams, Panel Technical  
Secretary



# Key points to note

- The Demand Control Rotation Protocol itself was developed through the Electricity Task Group prior to the modification process beginning.
- Through the Workgroup process, existing inconsistencies were identified within Operating Code 6 (OC6) which have been clarified and amended through the GC0176 Workgroup, to ensure the new text is aligned with the existing requirements.
- Issues with existing OC6 requirements for IDNOs, and interactions with Low Frequency Demand Disconnection (LFDD) have been identified, but these will be managed and addressed outside the scope of GC0176.
- Legal Text development is in progress for the associated DCode modification.
- A change to the System Defence Plan will be required.

# Solution and Workgroup Vote

## **Solution:**

- Amendments to the Grid Code to allow provision for the Demand Control Rotation Protocol to be implemented such that the National Energy System Operator (NESO) can instruct Network Operators accordingly and to clarify existing arrangements relating to electricity Demand reduction.

## **Summary of Workgroup Vote:**

- The Workgroup concluded unanimously (6 out of 6 votes) that the Original better facilitated the Applicable Objectives than the Baseline.

# Terms of Reference

The Workgroup conclude that they have met their Terms of Reference, and the references can be located below:

Workgroup Term of Reference	Location in Workgroup Report
a) Implementation and costs;	Pages 14 and 16
b) Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;	Pages 7-12 and 14-15
c) Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report; and	Pages 6, 14, 15 and 17
d) Consider implications to sections linked to the Regulated Sections of the Grid Code;	Pages 6, 12 and 17
e) Consider the implications for Network Operators (DNO/iDNOs) of the modification proposal, including the design and implementation of the Demand Control Rotation Protocol;	Pages 8, 9 and 17
f) Consider how the Demand Control Rotation Protocol (DCRP) will be instructed;	Pages 8-12 and 17
g) Consider the ownership and governance of the Demand Control Rotation Protocol;	Pages 8, 9 and 17
h) Review the proposal to ensure there are no unintended consequences with other aspects of OC6; for example, overlap and / or interaction between OC6 demand control / disconnection blocks, LFDD blocks and Demand Control Rotation Protocol rotation blocks;	Pages 8, 12, 16 and 18
i) Identify DNO/iDNO licence / regulatory obligations and incentives that could be impacted by the Demand Control Rotation Protocol and whether the Grid Code could exempt a DNO/iDNO from those licence / regulatory obligations and incentives;	Pages 12-13 and 16
j) Consider whether there are any changes required to the Distribution Code (DCode), particularly DOC6.	Pages 14 and 18



# GC0176 Asks of Panel

- **AGREE** that the Workgroup have met their Terms of Reference
- **AGREE** that this Modification can proceed to Code Administrator Consultation
- **NOTE** that this Modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- **NOTE** the ongoing timeline

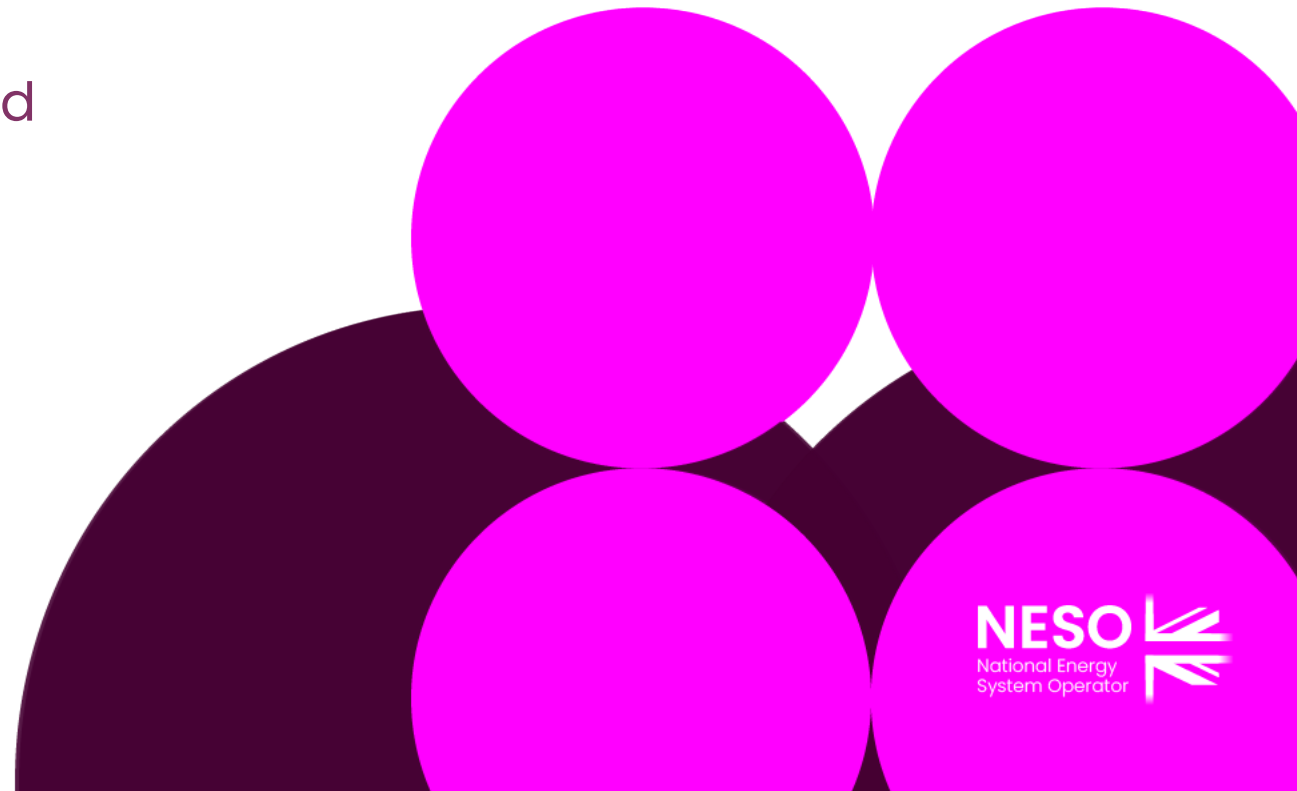
# GC0176 Next Steps

Milestone	Date
Code Administrator Consultation (extended beyond 1 calendar month due to Christmas period)	04 December 2025 to 5pm on 12 January 2025
Draft Final Modification Report issued to Panel	21 January 2026
Draft Final Modification Report presented to Panel	29 January 2026
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	03 February 2026 to 10 February 2026
Submission of Final Modification Report to Ofgem	11 February 2026
Ofgem decision date	TBC
Implementation Date	10 Business Days after Authority Decision

# Draft Final Modification Report

GC0173: Consistency of Technical and  
Compliance Requirements between GB and  
European Users

Kat Higby, Code Administrator



# Key points to note

- The First Code Administrator Consultation was run from 30/07/2025 to 05/09/2025 however a section of legal text was missing from the Consultation.
- As a result, a Second Code Administrator Consultation has been run for GC0173.

# Solution

## **Solution:**

- The proposed solution addresses several high-level issues, including the removal of references to thermal storage technologies in the Grid Code, adjustments to terminology for Generators, and updates to the application of frequency relays.
- It seeks to clarify ancillary service requirements for different power stations, amend specific clauses to eliminate contradictions and enhance clarity, and define obligations for Embedded Medium Power Stations.
- Additionally, there are clarifications for voltage control testing requirements, fault ride-through requirements, and correction of typographical errors.

# Code Administrator Consultation Responses

## Summary of Code Administrator Consultation Responses:

The Second Code Administrator Consultation was run from 26/09/2025 to 27/10/2025 and received 1 non-confidential response. Key points were:

- The respondent supports the proposed solution and the proposed implementation approach.
- No legal text issues were raised.

# GC0173 Asks of Panel

- **NOTE** that this Modification does impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- Do you have any comments as to whether or not the proposed changes concur with the EBR Article 3 Objectives?
- **VOTE** whether or not to recommend implementation
- **NOTE** next steps

# GC0173 Next Steps

Milestone	Date
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	02 December 2025 to 09 December 2025
Submission of Final Modification Report to Ofgem	10 December 2025
Ofgem decision date	TBC
Implementation Date	10 Business Days after Authority decision



# EBR Article 3 Objectives

For reference, the Electricity Balancing Regulation (EBR) Article 3 (Objectives and regulator aspects) are:

## 1. This Regulations aims at:

1. Fostering effective competition, non-discrimination and transparency in balancing markets;
2. enhancing efficiency of balancing as well as efficiency of national balancing markets;
3. integrating balancing markets and promoting the possibilities for exchanges of balancing services while contributing to operational security;
4. contributing to the efficient long-term operation and development of the electricity transmission system and electricity sector while facilitating the efficient and consistent functioning of day-ahead, intraday and balancing markets;
5. ensuring that the procurement of balancing services is fair, objective, transparent and market-based, avoids undue barriers to entry for new entrants, fosters the liquidity of balancing markets while preventing undue market distortions;
6. facilitating the participation of demand response including aggregation facilities and energy storage while ensuring they compete with other balancing services at a level playing field and, where necessary, act independently when serving a single demand facility;
7. facilitating the participation of renewable energy sources and supporting the achievement of any target specified in an enactment for the share of energy from renewable sources.

# Prioritisation Stack

Mod Number	Previous Priority No:	Priority No	Title
GC0139	2	1	Enhanced Planning Data Exchange to Facilitate Whole System Planning
GC0155	3	2	Clarification of Fault Ride Through Technical Requirements
GC0176	4	3	Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code
GC0178	5	4	Temporary Overvoltage – Specification of Limits and Clarification of Obligations
GC0117	6	5	Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Station requirements
GC0182	7	6	Standardisation of Power Flow Metering Polarity
GC0168	8	7	Submission of Electro Magnetic Transient (EMT) Models
GC0173	9	(8 before CAC)	Consistency of Technical and Compliance Requirements between GB and European Users
GC0164	10	8	Simplification of Operating Code No.2
GC0181	11	9	Enhance the Effectiveness of System Incidents Reporting
GC0103	12	10	The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes
GC0140	13	11	Grid Code Sandbox: enabling derogation from certain obligations to support small-scale trials of innovative propositions

## Standing Items

*Updates on all developments relevant to Grid Code Panel e.g. potential for future governance changes or modifications*

- Distribution Code Panel update (Alan Creighton)
- JESG Update (information only)
  - Previous meeting - 11 November 2025 (Cancelled)
  - Next meeting – 09 December 2025

## Updates on other industry codes

29 October 2025 STC [Panel Papers and Headline Report](#)

31 October 2025 CUSC [Panel Papers and Headline Report](#)

31 October 2025 SQSS [Special Panel Papers and Headline Report](#)

13 November 2025 BSC [Panel Documents](#)

# Challenges to Modification Progress

(February, May, August, November)

	August		September		October	
	Count	Mods Affected	Count	Mods Affected	Count	Mods Affected
Thorough review of legal text required	3	GC0103 GC0139 GC0164			1	GC0103
Second Code Administrator Consultation required			1	GC0173		
Quoracy issues / Proposer availability					3	GC0139 GC0155 GC0176

# Horizon Scan

(February, May, August, November)

Codes Affected	Legislative, Regulatory or Industry Change Overview	Published Content
Grid Code and DCode	<p><b>Digitalised Whole System Technical Code (dWSTC) will include 3 key workstreams; Alignment, Simplification &amp; Rationalisation; Training and Guidance and the Digitalisation of Grid Code.</b></p> <p>GC0164 is ongoing to simplify Operating Code 2. The Proposer and Workgroup are working on legal text feedback prior to a Second Code Administrator Consultation.</p>	<a href="#">dWSTC webpage</a>
Grid Code, CUSC, SQSS and STC	<p><b>The Offshore Coordination Project has been set up by NESO with support from Ofgem and the Department for Business, Energy &amp; Industrial Strategy.</b></p> <p><b>Offshore wind has been identified as a critical technology in achieving net zero greenhouse gas emissions by 2050. In order to help realise this target, a step-change in both the speed and scale of deployment of offshore wind is required.</b></p> <p>Holistic Network Design (HND) work has concluded that Code Modifications are not required, due to the design decisions (i.e. radial). Further engagement required with interested parties of the West Coast projects. Offshore Hybrid Assets (OHA) work continues with Ofgem / DESNZ. We anticipate minimum 2 years for Code changes (from the time of initiating Modifications).</p>	<a href="#">NESO Offshore Coordination Project Page</a>
Grid Code	<p><b>Grid Code Changes for Mandatory Frequency Response Replacement.</b></p> <p>NESO are currently drafting Legal Text, with the plan to take a draft modification to December 2025 GCDF and raise the modification at the January 2026 Grid Code Review Panel.</p> <p>NB a second modification will be needed in mid 2028 to remove 'Primary, Secondary and High', after transition.</p>	<a href="#">Future of response services</a>
Grid Code	<p><b>Large Demand Requirements</b></p> <p>A presentation was held on this topic at the November 2025 GCDF. NESO are currently considering how to take it forward; it is an area of high industry interest.</p>	<a href="#">November 2025 GCDF materials</a>

# Activities ahead of the next Panel Meeting

<b>Grid Code Development Forum</b>	03 December 2025
<b>Modification Proposal Deadline for December Panel</b>	26 November 2025
<b>Papers Day</b>	03 December 2025
<b>Panel Meeting</b>	11 December 2025 Teams



# Close

**Anthony Pygram**

Independent Chair, Grid Code  
Review Panel